EF-567-K-R07-0807-21000357-1 BOE-567-K (S1F) REV. 7 (8-07)

### 20\_\_\_ ANNUAL GEOTHERMAL OPERATING EXPENSE DATA

OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20\_\_\_. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463.

This statement is not a public document. The information contained herein will be held secret by the assessor (code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW THE ACCOMPANYING INSTRUCTIONS.

1. NAME AND MAILING ADDRESS (make necessary corrections to the printed name and mailing address):

MARIN COUNTY CO

# Shelly Scott Assessor-Recorder-County Clerk

County of Marin CHANGE IN OWNERSHIP DIVISION P.O. Box C San Rafael, CA 94913

Phone: (415) 473-7231 Fax: (415) 473-6255 www.marincounty.gov

	DESCRIPTION OF THE PROPERTY (a separate report filed for each property):     The separate report filed for each property):     The separate report filed for each property is the separate report filed for each property.	must be
	Field Name	
PHONE NUMBER	Lease Name  3. PARCEL NUMBER:	
	Tax Rate Area	
4. Well data: Type: Dry steam Water Hot rock	ASSESSOR'S USE	:
	ERAGE WELL DEPTH ONLY	
5. Producing wells flowing		
6. Producing wells pumping		
7. Shut-in wells capable of producing		
8. Idle wells incapable of producing		
a. With equipment		
b. Without equipment		
9. Injection wells		
10. Water supply:  Fresh Salt		
11. Disposal wells		
FIELD OPERATING EXPENSES:*	ASSESSOR'S USE ONLY	
12. Labor (including employee benefits)		
13. Materials and supplies (expensed items only)		
14. Well maintenance (pulling, bailing, etc.)		
15. Contract work and rentals		
16. Insurance		
17. Utilities		
18. Injection		
19. Transportation		
20. Waste water disposal		
21. Waste disposal (sludge)		
22. Overhead (direct-field or district) (see instructions)		
23. Other (fully explain on attached sheet)		
24.		
25.		
26.		
27.		
28.		
29. TOTAL FIELD OPERATING EXPENSES		

\* Do not include depletion, depreciation, amortization, interest on loans, franchise and property taxes, state and federal income taxes, or royalty payments.

THIS REPORT SUBJECT TO AUDIT



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CAPITAL EXPEND	ITURES (during	the calendar yea	r being re	ported):				ASSESSOR'S USE ONLY
30. New wells								
WELL NUMBER	DATE BEGUN	DATE	TYPE*	TYPE* DEPTH FLOW CAPABILITY COS		COST		
	L NOMBER DATE BEGON COMPLETED TYPE* DEPTH (Kg		(Kg x 10	06/HR)				
*P = Producing, I =	Injection D - Dis	nonal			TOTAL NEW W	ELL COST		
31. Remedial well		pusai			TOTAL NEW W	ELL COST		
	WOIK							
WELL NUMBER	DATE CO	DATE COMPLETED		DEPTH COS		ST		
				TOTAL REI	MEDIAL WELL W	ORK COST		
32. Abandonments	S							
WELL NUMBER	DATE	DEPT		COST	CALVA	GE VALUE		
WELL NUMBER	ABANDONE	DEPI		COST	SALVA	GE VALUE		
				·				<del>r =</del>
				TOTAL	ABANDONMENT	COST (net)		
33. Surface investr								
Pads — Roads								
Facilities								
				TOTAL	SURFACE INVI	ESTMENT		
24 Other (fulls as		-1()		IOTAL	SORT ACL IIV	COTIVILIVI		
34. Other (fully exp		-						
35. TOTAL CAPITA	AL EXPENDITUR	ES						
			D	ECLARATIO	ON BY ASSES	SEE		
l dooloro undor							, it may result in pe	enalties. ment, including accompanying
schedules, stater	nents or other attac	chments, and to th	e best of m	ny knowledge a	and belief it is true	, correct, and cor	mplete and includes	all property and those expenses
required to be re January 1, 20		vned, claimed, po	ossessed,	controlled, or	managed by the	person named a	as the assessee in	this statement at 12:01 a.m. on
OWNERSHIP	SIGNATURE OF ASSESSEE OR AUTHORIZED ACENT*							DATE
TYPE (3)	NAME OF ACCEPTED OF AUTHORIZED ACENTS (from a consistent)						TITLE	
Proprietorship	NAME OF ASSESSEE OR AUTHORIZED AGENT* (typed or printed)							TITLE
Partnership I	ership NAME OF LEGAL ENTITY (other than DBA) (typed or printed)							FEDERAL EMPLOYER ID NUMBER
Corporation	poration							
Other   PREPARER'S NAME AND ADDRESS (typed or printed)  TELEPHONE NUMBER						TITLE		

\*Agent: See page S2B for Declaration by Assessee instructions.



## INSTRUCTIONS FOR COMPLETING THE ANNUAL GEOTHERMAL OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of the lien date for which this expense report is made.

#### LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

a. NAME OF OPERATOR (person or corporation)

If the name is preprinted, check the spelling and correct any errors. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

#### b. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership or corporation.

#### c. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1a, above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

#### d. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

#### LINE 2. DESCRIPTION OF THE PROPERTY

Report each lease, parcel or "operating unit" on a separate report form. *Operating unit* refers to the accumulated total of wells producing in concert to supply a designated energy generation system. Fill in field, lease name, and unit number.

Conform to Division of Oil and Gas classification in regard to name of field, unit or lease.

#### LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. WELL DATA Indicate type
- LINES 5. Producing wells reported are those wells which actually contribute to normal unit production on a profitable basis. Indicate
  - and 6. number producing and average well depth for the zone.
- **LINE 7.** Indicate number of shut in wells capable of production.
- LINE 8. Indicate number of idle wells incapable of production (a) with equipment intact, (b) without equipment intact.
- **LINE 9.** Indicate number of injection wells and average depth.
- **LINE 10.** Indicate number of water supply wells and check one of the boxes to indicate whether they are fresh or salt water wells.
- LINE 11. Indicate number of disposal wells and their average depth.



#### **LINES 12. FIELD OPERATING EXPENSE**

thru 29. Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines. Overhead expense applies to direct field overhead, district overhead, or any other direct overhead expenses relating to this lease or unit operation.

#### LINES 30. CAPITAL EXPENDITURES

**thru 35.** Wells, remedial well work, abandonments and surface investment are those incurred during the calendar year being reported. Do not include items such as roads under new well cost, but report these separately on line 33.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

#### **DECLARATION BY ASSESSEE**

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a corporation, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a partnership, the declaration must be signed by a partner or an authorized employee or agent. In the case of a Limited Liability Company (LLC), the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.





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