566-D (P1) REV. 08 (08-10) OIL AND DISSOLVED (PRODUCTION REPOR Declaration of costs and oth information as of 12:01 A.M., Ja a separate report for each pro	T FOR 20 her related prop anuary 1, 20	– perty . File		BE COR	DER: COLUMN CERRY	Ass Coun Asse 222 V San I www. Phon	ity of San Berr ssor's Office	nardino Lane - 4th Floor A 92415-0311 /arc 307	
1. NAME AND MAILING									
(Make necessary correct	ions to the printed he	ime and mailing ad	aress)	-	A r the acc Ap Ass info	eport submitted c Revenue and T cording to the ins ril 1, 20 Fai sessor's Office to prmation in its p	axation Code. T structions and fil lure to timely f po estimate the possession and	equired of you by The statement m ed with the Asse ile the statemen value of your pr add a penalty	ust be complete ssor on or before t will compel the operty from othe
L				-	_ req	uired by Revenue	e and Taxation C	ode section 463.	
RECOVERY PRIMARY OTHER. DE A. ZONE OR WELL NUMBER	ESCRIBE:	Λ	TAX R/	ATE AREA.	E)			
		PRODUC					INJECTI	ON DATA	
	NUMBER P					NUMBER IN			
CALENDAR YEAR 20	WELLS	DAYS	OIL	OIL WATER	GAS	WELLS	DAYS	STEAM	WATER (EXCLUDE DISPOSAL)
5. JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER				S					

(use separate sheets as needed for the following)

8. DEPTH TO ZONE BOTTOM	
9. ROYALTY RATE P G	
10. OIL GRAVITY, API DEC.	
11. PRICE OF GAS PER MCF, DEC.	
12. HEAT CONTENT - PRODUCED GAS - BTU/MCF	
13. PRICE OF NGL SOLD PER GAL., DEC.	
14. CRUDE OIL PRICE PER BBL., DEC.	
15. POSTED OIL FIELD	

16. G. & G.L. INCOME, ANNUAL	
17. GAS USED ON LEASE, MCF/YR	
18. GAS SALES, MCF/YR	
19. NGL SALES, GAL/YR	
20. TRUCKING CHARGE PER BBL.	
21. NAME OF CRUDE OIL BUYER	
22. SEVERANCE TAX PER BBL.	

THIS DOCUMENT IS NOT SUBJECT TO PUBLIC INSPECTION



23. PROVED RESERVES	6						
AS OF YEAR END	AR END 100% OIL (BBL)		100% GAS (MMCF)		ASSESSOR'S USE ONLY		
DEVELOPED							
UNDEVELOPED							
24. BASIC WELL EQUIP	MENT						
TYPE			N	UMBER	OF WELLS		
ITPE		ACTIVI	Ξ	I	DLE	DEPTH	
PRODUCING FLOWING							
PRODUCING ARTIFICIAL LI	FT						
IDLE WITH EQUIPMENT:	GOOD						
IDLE WITH EQUIPMENT:	FAIR						
IDLE WITH EQUIPMENT:	POOR						
IDLE WITH NO EQUIPMENT	-						
IDLE RODS AND TUBING							
OBSERVATION							
INJECTION STEAM (NON-C	YCL <mark>IC)</mark>						
INJECTION WATER							
INJECTION AIR/GAS							
WATER DISPOSAL							
WATER SUPPLY							
	TOTAL						
25. OTHER PRODUCTIO		MENT - ADD	DITIONS A	AND RE	MOVALS		
ITEM		NUMBER	SIZE	AC	QUISITION DATE	ORIGINAL COST	
TANKS, WASH							
TANKS, LARGE STORAGE							
INJECTION EQUIPMENT							
DISPOSAL EQUIPMENT							
SHIPPING PUMPS							
STEAM GENERATORS							
SCRUBBERS							
COMPRESSORS							
LACT							
	TOTAL						
	TOTAL						
26. REMARKS							-
							_

DECLARATION BY ASSESSEE

OWNERSHIP TYPE (☑)	Note: The following declaration must	be completed and signed. If you do not do so,	it may result in penalties						
Proprietorship	~	laws of the State of California that I have exa	•						
Partnership	including accompanying schedules, statements or other attachments, and to the best of my knowledge and belief it								
Corporation	is true, correct, and complete and includes all property required to be reported which is owned, claimed, possessed,								
Other	controlled, or managed by the person nan	ned as the assessee in this statement at 12:	01 a.m. on January 1, 20						
SIGNATURE OF ASSES	SSEE OR AUTHORIZED AGENT*		DATE						
NAME OF ASSESSEE (DR AUTHORIZED AGENT* (typed or printed)		TITLE						
NAME OF LEGAL ENTI	TY (other than DBA) (typed or printed)		FEDERAL EMPLOYER ID NUMBER						
PREPARER'S NAME AN	TITLE								
	THIS REPORT *Agent: See page 4 fc	TIS SUBJECT TO AUDIT or Declaration by Assessee Instructions.							



INSTRUCTIONS FOR COMPLETING OIL AND DISSOLVED GAS PRODUCTION REPORT

This report is not a public document. The information contained here will be held confidential by the Assessor (section 451, Revenue and Taxation Code); it can be disclosed only to the district attorney, grand jury and other agencies specified in section 408 of the Revenue and Taxation Code. Attached schedules are considered to be part of the report. The Assessor's failure to keep such records confidential could subject him or her to civil damages (Government Code section 1504), and if such failure is determined to be willful, the Assessor may be subjected to other sanctions as provided by law (Government Code sections 3060-3074). Agents of the county hired as consultants are subject to the same provisions, sanctions and penalties upon failure to keep records confidential.

All personal property owned by the respondent and any property belonging to others on the lease as of January 1 must be reported to the Assessor on BOE-566-J, *Oil, Gas and Geothermal Personal Property Statement*.

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of lien date for which this report is made.

LINE 1. NAME, MAILING ADDRESS AND PHONE NUMBER

a. NAME OF OPERATOR (PERSON OR CORPORATION)

If the name is preprinted, check the spelling and correct any error. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

b. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership, or corporation.

c. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1b above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

d. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 2. DESCRIPTION OF THE PROPERTY

Report each lease or parcel on a separate report form. Fill in oil field name, lease name and pool, and lease number. Conform to Division of Oil and Gas classification in regard to name of field, lease, and pool. Check whether recovery is primary or other type. If other, describe method, for example, waterflood, steam injection (cyclic or flood), fire flood, etc.

LINE 3. PARCEL NUMBER AND TAX RATE AREA NUMBER

Fill in the parcel number and tax rate area number, if known.

- LINE 4. Submit a separate form for each Department of Energy (DOE) "Formation," for example, Division of Oil and Gas recognized pool, and label according to the Division of Oil and Gas nomenclature.
- LINE 5. Report oil (BBLS), water (BBLS) and gas (MCF) production and steam (BBLS) or water (BBLS) injection by months on a calendar year basis and the number of producing or injection wells and days. New wells and/or abandonments should be reported separately.
- **LINE 9.** List the total royalty percent. For leasehold properties check appropriate Box P or G whether the lessor is a private party or a governmental agency and state the government royalty separately.
- LINE 14. Report crude oil price per barrel at the end of December before any transportation charges.
- LINE 15. Please list the posted oil field used as a reference for crude oil sales.
- LINE 16. Report calendar year's gas and gas liquids income to the property for working and royalty interests combined (excluding plant's share of gas and gas liquids).



- LINE 17. Report gas (MCF) used as lease fuel.
- LINE 18. Report volume of gas (MCF) credited to lease after plant processing. This volume should be the same as that upon which royalty payments are based.
- LINE 19. Report volume of (NGL) credited to lease after plant processing. This volume should be the same as that upon which royalty payments are based.
- LINE 20. Indicate trucking charges per barrel if oil must be hauled.
- LINE 23. Indicate your proved developed and undeveloped oil and gas reserves (as defined in Rule section 468 of the California Code of Regulations), as of the year end.
- LINE 24. Report the number of wells by type, indicating the status and average depth. Idle with equipment (good, fair, poor), idle no equipment, and idle rods and tubing pertain to producing wells only. A well is considered active if used at least one day during December. Active producers and injectors should equal the number of wells reported for December in the production and injection data. An injector should be reported as a producer if the well was in production at any time during December.
- LINE 25. Report additions to or removals of improvements of your "Other Production Equipment." Label removals. The Assessor may, on written notice, request annual reporting of previously existing equipment.
- LINE 26. Any other information bearing on the value of the property may be recorded under "Remarks."

DECLARATION BY ASSESSEE

The law requires that this production report, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a **corporation**, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a **partnership**, the declaration must be signed by a partner or an authorized employee or agent. In the case of a **Limited Liability Company** (LLC), the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs a production report and who is required to have written authorization to provide proof of authorization.

A production report that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned production reports.